

DOCKETS IN ORDER OF PUBLICATION, 6/6/2013

DocketC	Applicant	Status	Request
223-2013	Anschutz Exploration Corporation	Withdrawn	Spacing
224-2013	Denbury Resources Inc.	Continued	Spacing
225-2013	Denbury Resources Inc.	Continued	Pooling
226-2013	Denbury Onshore, LLC	Continued	Class II Permit
227-2013	Oasis Petroleum, Inc.		Spacing
228-2013	Oasis Petroleum, Inc.		Well Density
229-2013	Oasis Petroleum, Inc.	Continued	Spacing
230-2013	Oasis Petroleum, Inc.	Continued	Well Density
231-2013	Oasis Petroleum, Inc.		Spacing
232-2013	Oasis Petroleum, Inc.		Pooling
233-2013	Oasis Petroleum, Inc.		Well Density
234-2013	Oasis Petroleum, Inc.		Spacing
235-2013	Oasis Petroleum, Inc.		Well Density
236-2013	Oasis Petroleum, Inc.		Spacing
237-2013	Oasis Petroleum, Inc.		Well Density
238-2013	Oasis Petroleum, Inc.		Spacing
239-2013	Oasis Petroleum, Inc.		Well Density
240-2013	Oasis Petroleum, Inc.		Spacing
241-2013	Oasis Petroleum, Inc.		Well Density
242-2013	Oasis Petroleum, Inc.		Spacing
243-2013	Oasis Petroleum, Inc.	Withdrawn	Pooling
244-2013	Oasis Petroleum, Inc.		Well Density
245-2013	Oasis Petroleum, Inc.	Continued	Pooling
246-2013	Slawson Exploration Company Inc		Temp. Spacing
247-2013	Slawson Exploration Company Inc		Temp. Spacing
248-2013	Slawson Exploration Company Inc		Temp. Spacing
249-2013	Slawson Exploration Company Inc	Continued	Temp. Spacing
250-2013	Slawson Exploration Company Inc		Temp. Spacing
251-2013	Slawson Exploration Company Inc		Temp. Spacing
252-2013	Slawson Exploration Company Inc	Continued	Temp. Spacing
253-2013	Slawson Exploration Company Inc		Temp. Spacing
254-2013	Slawson Exploration Company Inc		Temp. Spacing
255-2013	Slawson Exploration Company Inc		Temp. Spacing
256-2013	Slawson Exploration Company Inc		Temp. Spacing
257-2013	Slawson Exploration Company Inc		Temp. Spacing
258-2013	Slawson Exploration Company Inc		Temp. Spacing
259-2013	Slawson Exploration Company Inc		Spacing
260-2013	Onshore Holdings LLC	Default	Temp. Spacing
261-2013	Summit Gas Resources, Inc.		Delineation
262-2013	Summit Gas Resources, Inc.		Delineation
263-2013	Summit Gas Resources, Inc.		Delineation
264-2013	Summit Gas Resources, Inc.		Delineation
265-2013	EOG Resources, Inc.		Spacing

266-2013	EOG Resources, Inc.		Pooling
267-2013	EOG Resources, Inc.		Well Density
268-2013	EOG Resources, Inc.		Spacing
269-2013	EOG Resources, Inc.		Pooling
270-2013	EOG Resources, Inc.	Dismissed	Spacing
271-2013	EOG Resources, Inc.		Pooling
272-2013	Whiting Oil and Gas Corporation		Spacing
273-2013	Whiting Oil and Gas Corporation		Pooling
274-2013	Whiting Oil and Gas Corporation		Well Density
275-2013	Whiting Oil and Gas Corporation		Spacing
276-2013	Whiting Oil and Gas Corporation		Pooling
277-2013	Whiting Oil and Gas Corporation		Well Density
278-2013	Whiting Oil and Gas Corporation		Spacing
279-2013	Whiting Oil and Gas Corporation		Spacing
280-2013	Whiting Oil and Gas Corporation		Well Density
281-2013	A. B. Energy LLC	Withdrawn	Spacing
282-2013	Decker Operating Company, L.L.C.	Default	Well Density
283-2013	Wesco Operating, Inc.	Continued	Class II Permit
284-2013	MCR, LLC		Delineation
285-2013	MCR, LLC		Class II Permit (Area)
286-2013	Statoil Oil & Gas LP	Continued	Spacing
287-2013	Statoil Oil & Gas LP	Continued	Pooling
288-2013	Statoil Oil & Gas LP	Continued	Well Density
289-2013	Baldwin Lynch Energy Corp.	Default	Temp. Spacing
290-2013	Baldwin Lynch Energy Corp.	Default	Temp. Spacing
291-2013	Armstrong Operating, Inc.		Pooling
292-2013	Continental Resources Inc		Spacing
293-2013	Continental Resources Inc		Spacing
294-2013	Continental Resources Inc		Spacing
295-2013	Continental Resources Inc		Well Density
296-2013	Continental Resources Inc		Spacing
297-2013	Continental Resources Inc		Well Density
298-2013	Continental Resources Inc		Spacing
299-2013	Continental Resources Inc		Pooling
300-2013	Continental Resources Inc		Well Density
301-2013	Continental Resources Inc		Spacing
302-2013	Continental Resources Inc		Pooling
303-2013	Continental Resources Inc		Well Density
304-2013	Continental Resources Inc	Continued	Spacing
305-2013	Continental Resources Inc	Continued	Pooling
306-2013	Continental Resources Inc	Continued	Well Density
307-2013	Continental Resources Inc		Spacing
308-2013	Continental Resources Inc		Pooling
309-2013	Continental Resources Inc		Well Density
310-2013	Continental Resources Inc		Spacing
311-2013	Continental Resources Inc		Pooling

312-2013	Continental Resources Inc		Well Density
313-2013	Continental Resources Inc	Default	Well Density
314-2013	Continental Resources Inc	Default	Spacing Amendment
315-2013	Continental Resources Inc	Default	Spacing Amendment
316-2013	Continental Resources Inc	Default	Spacing Amendment
317-2013	Continental Resources Inc	Default	Spacing Amendment
318-2013	Continental Resources Inc		Spacing Amendment
319-2013	Continental Resources Inc	Default	Spacing Amendment
320-2013	Continental Resources Inc	Default	Exception - Drilling
321-2013	Continental Resources Inc	Default	Exception - Drilling
322-2013	Continental Resources Inc	Default	Exception - Drilling
323-2013	Continental Resources Inc	Default	Exception - Drilling
324-2013	Continental Resources Inc	Default	Exception - Drilling
325-2013	Continental Resources Inc	Default	Vacate Field/Rule
326-2013	Continental Resources Inc	Default	Vacate Field/Rule
327-2013	Continental Resources Inc	Default	Vacate Field/Rule
328-2013	Continental Resources Inc	Default	Class II Permit
329-2013	Sands Oil Company		
330-2013	ECA Holdings, LP	Continued	Spacing Amendment
331-2013	G3 Operating, LLC		Pooling
332-2013	G3 Operating, LLC		Pooling
333-2013	G3 Operating, LLC		Pooling
334-2013	G3 Operating, LLC		Pooling
335-2013	G3 Operating, LLC		Pooling
336-2013	Stickville Trust	Dismissed	Re-hearing
476-2012	Oasis Petroleum, Inc.	Continued	Pooling
536-2012	Marathon Oil Corporation	Continued	Pooling
715-2012	Apache Western Exploration LLC	Withdrawn	Temp. Spacing
736-2012	Oasis Petroleum, Inc.	Continued	Spacing
737-2012	Oasis Petroleum, Inc.	Continued	Pooling
738-2012	Oasis Petroleum, Inc.	Continued	Well Density
746-2012	Oasis Petroleum, Inc.	Continued	Pooling
36-2013	Oasis Petroleum, Inc.		Spacing
37-2013	Oasis Petroleum, Inc.		Well Density
39-2013	EOG Resources, Inc.		Spacing
40-2013	EOG Resources, Inc.		Pooling
41-2013	EOG Resources, Inc.		Well Density
105-2013	Slawson Exploration Company Inc		Pooling
112-2013	Apache Western Exploration LLC	Withdrawn	Spacing
174-2013	XTO Energy Inc.	Continued	Pooling
176-2013	XTO Energy Inc.	Continued	Pooling
200-2013	GreenHunter Water, LLC	Default	Class II Permit
201-2013	GreenHunter Water, LLC	Default	Class II Permit
205-2013	G3 Operating, LLC		Spacing
206-2013	G3 Operating, LLC		Spacing
207-2013	G3 Operating, LLC		Spacing

208-2013	G3 Operating, LLC		Spacing
209-2013	G3 Operating, LLC		Spacing
337-2013	Native American Energy Group, Inc.		Show-Cause
338-2013	Rim Operating, Inc.	Dismissed	Show-Cause
339-2013	Bluebonnet Energy Corporation	Dismissed	Show-Cause

DOCKETS IN ORDER OF HEARING, 6/6/2013

Docket	Applicant	Status	Request
227-2013	Oasis Petroleum, Inc.		Spacing
228-2013	Oasis Petroleum, Inc.		Well Density
231-2013	Oasis Petroleum, Inc.		Spacing
232-2013	Oasis Petroleum, Inc.		Pooling
233-2013	Oasis Petroleum, Inc.		Well Density
234-2013	Oasis Petroleum, Inc.		Spacing
235-2013	Oasis Petroleum, Inc.		Well Density
236-2013	Oasis Petroleum, Inc.		Spacing
237-2013	Oasis Petroleum, Inc.		Well Density
238-2013	Oasis Petroleum, Inc.		Spacing
239-2013	Oasis Petroleum, Inc.		Well Density
240-2013	Oasis Petroleum, Inc.		Spacing
241-2013	Oasis Petroleum, Inc.		Well Density
242-2013	Oasis Petroleum, Inc.		Spacing
244-2013	Oasis Petroleum, Inc.		Well Density
36-2013	Oasis Petroleum, Inc.		Spacing
37-2013	Oasis Petroleum, Inc.		Well Density
246-2013	Slawson Exploration Company Inc		Temp. Spacing
247-2013	Slawson Exploration Company Inc		Temp. Spacing
248-2013	Slawson Exploration Company Inc		Temp. Spacing
250-2013	Slawson Exploration Company Inc		Temp. Spacing
251-2013	Slawson Exploration Company Inc		Temp. Spacing
253-2013	Slawson Exploration Company Inc		Temp. Spacing
254-2013	Slawson Exploration Company Inc		Temp. Spacing
255-2013	Slawson Exploration Company Inc		Temp. Spacing
256-2013	Slawson Exploration Company Inc		Temp. Spacing

257-2013	Slawson Exploration Company Inc	Temp. Spacing
258-2013	Slawson Exploration Company Inc	Temp. Spacing
259-2013	Slawson Exploration Company Inc	Spacing
105-2013	Slawson Exploration Company Inc	Pooling
261-2013	Summit Gas Resources, Inc.	CBM POD
262-2013	Summit Gas Resources, Inc.	Delineation
263-2013	Summit Gas Resources, Inc.	CBM POD
264-2013	Summit Gas Resources, Inc.	Delineation
265-2013	EOG Resources, Inc.	Spacing
266-2013	EOG Resources, Inc.	Pooling
267-2013	EOG Resources, Inc.	Well Density
268-2013	EOG Resources, Inc.	Spacing
269-2013	EOG Resources, Inc.	Pooling
271-2013	EOG Resources, Inc.	Pooling
39-2013	EOG Resources, Inc.	Spacing
40-2013	EOG Resources, Inc.	Pooling
41-2013	EOG Resources, Inc.	Well Density
272-2013	Whiting Oil and Gas Corporation	Spacing
273-2013	Whiting Oil and Gas Corporation	Pooling
274-2013	Whiting Oil and Gas Corporation	Well Density
275-2013	Whiting Oil and Gas Corporation	Spacing
276-2013	Whiting Oil and Gas Corporation	Pooling
277-2013	Whiting Oil and Gas Corporation	Well Density
278-2013	Whiting Oil and Gas Corporation	Spacing
279-2013	Whiting Oil and Gas Corporation	Spacing
280-2013	Whiting Oil and Gas Corporation	Well Density
284-2013	MCR, LLC	Delineation
285-2013	MCR, LLC	Class II Permit (Area)
291-2013	Armstrong Operating, Inc.	Pooling
292-2013	Continental Resources Inc	Spacing
293-2013	Continental Resources Inc	Spacing

294-2013	Continental Resources Inc	Spacing
295-2013	Continental Resources Inc	Well Density
296-2013	Continental Resources Inc	Spacing
297-2013	Continental Resources Inc	Well Density
298-2013	Continental Resources Inc	Spacing
299-2013	Continental Resources Inc	Pooling
300-2013	Continental Resources Inc	Well Density
301-2013	Continental Resources Inc	Spacing
302-2013	Continental Resources Inc	Pooling
303-2013	Continental Resources Inc	Well Density
307-2013	Continental Resources Inc	Spacing
308-2013	Continental Resources Inc	Pooling
309-2013	Continental Resources Inc	Well Density
310-2013	Continental Resources Inc	Spacing
311-2013	Continental Resources Inc	Pooling
312-2013	Continental Resources Inc	Well Density
318-2013	Continental Resources Inc	Spacing Amendment
205-2013	G3 Operating, LLC	Spacing
334-2013	G3 Operating, LLC	Pooling
206-2013	G3 Operating, LLC	Spacing
331-2013	G3 Operating, LLC	Pooling
207-2013	G3 Operating, LLC	Spacing
332-2013	G3 Operating, LLC	Pooling
208-2013	G3 Operating, LLC	Spacing
333-2013	G3 Operating, LLC	Pooling
209-2013	G3 Operating, LLC	Spacing
335-2013	G3 Operating, LLC	Pooling
337-2013	Native American Energy Group, Inc.	Show-Cause

DEFAULT DOCKET, 6/6/2013

DocketC	Applicant	Status	Request
260-2013	Onshore Holdings LLC	Default	Temp. Spacing
282-2013	Decker Operating Company, L.L.C.	Default	Well Density
289-2013	Baldwin Lynch Energy Corp.	Default	Temp. Spacing
290-2013	Baldwin Lynch Energy Corp.	Default	Temp. Spacing
313-2013	Continental Resources Inc	Default	Well Density
314-2013	Continental Resources Inc	Default	Spacing Amendment
315-2013	Continental Resources Inc	Default	Spacing Amendment
316-2013	Continental Resources Inc	Default	Spacing Amendment
317-2013	Continental Resources Inc	Default	Spacing Amendment
319-2013	Continental Resources Inc	Default	Spacing Amendment
320-2013	Continental Resources Inc	Default	Exception - Drilling
324-2013	Continental Resources Inc	Default	Exception - Drilling
325-2013	Continental Resources Inc	Default	Exception - Drilling
326-2013	Continental Resources Inc	Default	Vacate Field/Rule
321-2013	Continental Resources Inc	Default	Exception - Drilling
327-2013	Continental Resources Inc	Default	Vacate Field/Rule
323-2013	Continental Resources Inc	Default	Exception - Drilling
328-2013	Continental Resources Inc	Default	Vacate Field/Rule
322-2013	Continental Resources Inc	Default	Exception - Drilling
329-2013	Sands Oil Company	Default	Class II Permit
200-2013	GreenHunter Water, LLC	Default	Class II Permit
201-2013	GreenHunter Water, LLC	Default	Class II Permit

EXHIBIT 5

GRANT SUMMARY 2007, 2009, 2011, 2013
PROJECT STATUS

6/05/2013

2007 Tank Battery Grant Additional: Moved an additional 16,232 cu yds. Enlarged
land farm and spread contaminated soils, per
contractor's consultant.

Landfarm ripped and fertilized.

2009 GRANT: Northern: Plugged 12 wells under contract
No wells remaining. Have authorization to take remain
funds under contract and plug orphan wells in the Southern
District.

Southern: Plugged 7 wells under contract.
Authority given to utilize remaining money under 2009
Liquid Gold Well Service contract for 2009 Northern
District Orphaned well P&A to plug remaining 2009
Southern District Orphaned, 2 wells remaining.

RFP is being prepared to utilize the remaining monies from the 2009 grants.

2011 GRANT: Eastern: RFP closed. Bid accepted. Liquid Gold Well Service.
Contracting is in progress.

Northern-Eastern: RFP closed. Bid accepted. Liquid Gold Well Service.
Contract issued and approved. Letter to proceed sent to contractor sent
April 2, 2013.

2013 GRANT: Submitted to RDGP ranking and funding by 2013 Legislature.
Presented overview to grants committee.
Exception to priority grants for two years. Not Funded for 2013-2014 in
HB-7.

MOUNTAIN PACIFIC GENERAL ORDER 364-2012

Under Board Order 364-2012, Mountain Pacific General proposed to plug and abandoned 4 nonproductive wells by August 2013 hearing date. The following wells were proposed by Mountain Pacific General at the October 10, 2012 BOGC business meeting:

1. Edmister Coulee 11-20
2. Galata 31-3-6-1
3. State 6-17
4. Maurer 17-5

Mountain Pacific General wishes to change the 4 wells to be plugged 4 out of the following 6 nonproductive wells:

1. Boland 14-28
2. Osmond 1-27
3. Grant 4-33
4. Grant 6-33
5. Diemert 5-8
6. Morse FLB 1

Mountain Pacific General also wishes to request to the Board that if a surface owner were to acquire and remove from Mountain Pacific General's bond a well for domestic use that it would qualify for one of the 4 well to be plugged by August 2013. Mountain Pacific General requests that the Tomayer 43-29, NE SE Section 29 T35N R2E, Toole County, Montana to Mr. James Tomayer.

Mr. Tomayer is the surface owner under this well and has an existing domestic well bond with the Montana Board of Oil & Gas, Bond Number D1 Tomayer. James J., \$10,000 Domestic Well Bond. Currently, it has two existing domestic gas wells under this bond.

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

ORDER 364-2012

UPON THE BOARD'S OWN MOTION TO REQUIRE MOUNTAIN PACIFIC GENERAL, INC. TO APPEAR AND SHOW CAUSE WHY ITS BOND SHOULD NOT BE FORFEITED OR OTHER PENALTIES APPLIED FOR FAILURE TO PLUG THE FOLLOWING WELLS IN TOOLE COUNTY, MONTANA, AS ORDERED BY BOARD ORDER 256-2011: 1) THE OSTREM #2-23 IN THE SENW OF SECTION 33, T32N-R3E; 2) THE TIBER 30-2-8-4 IN THE NWNW OF SECTION 8, T30N-R2E; AND 3) THE TIBER 30-2-18-1 IN THE CENTER OF THE NE ¼ OF SECTION 18, T30-R2E. FURTHERMORE, AT THIS TIME THE BOARD WILL DECIDE WHETHER OR NOT TO IMPLEMENT MOUNTAIN PACIFIC GENERAL, INC.'S BOND INCREASE TO \$250,000. THIS ACTION WAS ORDERED IN BOARD ORDER 1-A-2010 BUT HAS NOT YET TAKEN PLACE.

Docket No. 488-2012

Report of the Board

The above entitled cause came on regularly for hearing on the 9th day of August, 2012 at the Board's hearing room at its office at 2535 St. Johns Avenue in Billings Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. Member Don Bradshaw was absent. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity present evidence, oral and documentary.

2. Ms. Joni Stewart of Mountain Pacific General, Inc. (Mountain Pacific) was present. She testified Mountain Pacific has plugged the three wells in the caption, and plans on plugging four more within the next year. She asked the Board to wait one year to make the decision on whether to implement the bond increase to \$250,000 as per Board Order 1-A-2010.

3. The evidence indicates that taking the following action will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the decision to implement the \$250,000 bond increase ordered in Board Order 1-A-2010 is delayed until the Board's August 2013 business meeting.

BOARD ORDER NO. 364-2012

IT IS FURTHER ORDERED that by the Board's October 10, 2012 business meeting, Mountain Pacific General, Inc. must provide a) a list of four wells to be plugged in the coming year – to be completed no later than the Board's August 2013 business meeting; and b) an updated organization chart.

IT IS FURTHER ORDERED that at the Board's first business meeting in 2013, Mountain Pacific General, Inc. must provide a plugging progress report regarding the four wells it has identified to be plugged by August 2013.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 9th day of August, 2012.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Wayne Smith, Vice-Chairman

Ronald S. Efta, Board Member

Jay Gunderson, Board Member

Bret Smelser, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

I dissent,

Jack King, Board Member

Property Record Card

Summary

Primary Information

Property Category: RP **Subcategory:** Real Property
Geocode: 21-4749-29-3-01-01-0000 **Assessment Code:** 0000711960
Primary Owner: **PropertyAddress:**
 GOLDEN FIELDS FARM
 PO BOX 27 **COS Parcel:**
 GALATA, MT 59444-0027

NOTE: See the Owner tab for all owner information

Certificate of Survey:

Subdivision:

Legal Description:

S29, T35 N, R02 E, NE4NE4, S2N2, S2

Last Modified: 5/11/2013 5:07:14 AM

General Property Information

Neighborhood: 001 **Property Type:** AR - Agricultural Rural
Living Units: 0 **Levy District:** 21-2902-2
Zoning: **Ownership %:** 100
Linked Property:

No linked properties exist for this property

Exemptions:

No exemptions exist for this property

Condo Ownership:

General: 0 **Limited:** 0

Property Factors

Topography: 8 **Fronting:** 0 - None
Utilities: 0 **Parking Type:**
Access: 0 **Parking Quantity:**
Location: 0 - Rural Land **Parking Proximity:**

Land Summary

<u>Land Type</u>	<u>Acres</u>	<u>Value</u>
Grazing	18.142	955.00
Fallow	501.858	101,696.00
Irrigated	0.000	00.00
Continuous Crop	0.000	00.00
Wild Hay	0.000	00.00
Farmsite	0.000	00.00
ROW	0.000	00.00
NonQual Land	0.000	00.00

Total Ag Land	520.000	102,651.00
Total Forest Land	0.000	00.00
Total Market Land	0.000	00.00

Deed Information:

Deed Date	Book	Page	Recorded Date	Document Number	Document Type
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Owners

Party #1

Default Information: GOLDEN FIELDS FARM
PO BOX 27

Ownership %: 100

Primary Owner: "Yes"

Interest Type: Conversion

Last Modified: 1/9/2013 8:54:29 AM

Other Names

Other Addresses

Name	Type
TOMAYER JAMES J	C - Contact Name

No other address

Appraisals

Appraisal History

Tax Year	Land Value	Building Value	Total Value	Method
2013	102651	0	102651	COST
2012	102651	0	102651	COST
2011	102651	0	102651	COST

Market Land

Market Land Info

No market land info exists for this parcel

Dwellings

Existing Dwellings

No dwellings exist for this parcel

Other Buildings/Improvements

Outbuilding/Yard Improvements

No other buildings or yard improvements exist for this parcel

Value: 14727

Ag/Forest Land Item #5

Acre Type: F - Summer Fallow

Class Code: 1401

Productivity

Quantity: 23.222

Units: Bushels/Acre

Valuation

Acres: 400.814

Value: 83294

Ag/Forest Land Item #6

Acre Type: F - Summer Fallow

Class Code: 1401

Productivity

Quantity: 25.13

Units: Bushels/Acre

Valuation

Acres: 4.211

Value: 947

Ag/Forest Land Item #7

Acre Type: G - Grazing

Class Code: 1601

Productivity

Quantity: 0.156

Units: AUM/Acre

Valuation

Acres: 1.35

Value: 39

Ag/Forest Land Item #8

Acre Type: G - Grazing

Class Code: 1601

Productivity

Quantity: 0.296

Units: AUM/Acre

Valuation

Acres: 16.792

Value: 916

Irrigation Type:

Timber Zone:

Commodity: Spring Wheat

Per Acre Value: 207.81

Irrigation Type:

Timber Zone:

Commodity: Spring Wheat

Per Acre Value: 224.84

Irrigation Type:

Timber Zone:

Commodity: Grazing Fee

Per Acre Value: 28.75

Irrigation Type:

Timber Zone:

Commodity: Grazing Fee

Per Acre Value: 54.53

Plugging and Reclamation Bonds With Well List

TOMAYER, JAMES J.		51	Bond: D1	\$10,000.00	Domestic Well Bond	Active	Wells: 2	Allowed: 9/1/1994
Certificate of Deposit		THE FIRST STATE BANK OF SHELBY						
API #	Operator	Well	Location		Field		TD	Status
101-21797	Tomayer, James J.	JOE TOMAYER I	34 N	2 E 4	NW SE SE	990E	1919	DW GAS
101-22259	Tomayer, James J.	JAMES TOMAYER I	35 N	2 E 33	NE SW SW	990S 990W	1960	DW GAS

Comment: 11/16/2004 - Bond reclassified as Domestic Blanket Bond.

TOMAYER, JAMES J.		51	Bond: G2	\$5,000.00	Single Well Bond	Canceled	Wells: 0	Allowed:
Certificate of Deposit		THE FIRST STATE BANK OF SHELBY						

36.22.1308 PLUGGING AND RESTORATION BOND

(1) Except as otherwise provided in these rules, the following bonds are required for wells within the board's jurisdiction:

(a) the owner or operator of a single well to be drilled, or of a single existing oil, gas, or Class II injection well to be acquired, must provide a one well bond:

(i) in the sum of \$1500, where the permitted total depth of a drilling well, or the actual, or plugged-back, total depth of an existing well, is 2000 feet or less; or

(ii) in the sum of \$5000, where the permitted total depth of drilling well, or the actual, or plugged-back, total depth of an existing well, is greater than 2000 feet and less than 3501 feet; or

(iii) in the sum of \$10,000 where the permitted total depth of a drilling well, or the actual, or plugged-back, total depth of an existing well, is 3501 feet or more.

(b) the owner or operator of multiple wells to be drilled, of existing wells to be acquired, or any combination thereof, must provide a multiple well bond in the sum of \$50,000. A one-time consolidation of companies will not be considered an acquisition requiring a \$50,000 bond if the consolidation does not change the party or parties responsible for the ultimate plugging of the wells and the resulting consolidated company provides a bond not less than the aggregate amount of the existing bonds covering wells prior to consolidation;

(c) the owner or operator of existing wells covered by a multiple well bond in an amount less than \$25,000 must provide a new bond, or a supplemental bond, or rider to an existing bond to increase coverage to \$25,000.

(2) All bonds must be executed on board Form No. 3 or board Form No. 14, must be payable to the state of Montana, and must be conditioned for the performance of the duty to properly plug each dry or abandoned well, and to restore the surface of the location as required by board rules.

(3) The board may require an increase by appropriate rider of any bond from \$1500 to \$3000, \$5000 to \$10,000, or from \$10,000 to \$20,000 for a single well bond, and from \$50,000 to \$100,000 for a multiple well bond, when in the opinion of the board the factual situation warrants such an increase in order for any owner or operator to be in compliance with this rule. In addition to, or in lieu of, an increase in the bond amount as provided above, the board may limit the number of wells that may be covered by any multiple well bond.

(4) No new or additional wells shall be added or substituted to any bond existing prior to the effective date of this rule.

(5) The staff may refer approval of any proposed bond to the board for consideration at its next regularly scheduled business meeting. The staff will promptly notify the applicant of the reason(s) approval has been deferred to the board and will advise the applicant of the time and place for the business meeting. The board may approve, require modification, or reject a proposed bond.

(6) The bond referred to in this rule must be in one of the following forms:

(a) a good and sufficient surety bond secured from a bonding company licensed to do business in the state of Montana;

(b) a federally insured certificate of deposit issued and held by a Montana bank; or

(c) a letter of credit issued by an FDIC-insured, Montana commercial bank.

(7) Out-of-state bank bonds previously approved by the board remain in effect.

(8) A well must remain covered by a bond, and such bond must remain in full force and effect until:

(a) the plugging and restoration of the surface of the well is approved by the

board; or

(b) a new bond is filed by a successor in interest and such bond is approved by the board.

(9) A notice of intent to change operator must be filed on Form No. 20 by a proposed new owner or operator of a well within 30 days of the acquisition of the well. Said notice shall include all information required thereon and must contain the endorsement of both the transferor and the transferee. The board administrator may delay or deny any change of operator request if he determines that either the transferor or the transferee is not in substantial compliance with the board's statutes, rules, or orders. The board may require an increase in any bond up to the maximum amount specified in (3) as a condition of approval for any change of operator request. The transferor of a well is released from the responsibility of plugging and restoring the surface of the well under board rules after the transfer is approved by the board.

(10) Where the owner of the surface of the land upon which one or more noncommercial wells have been drilled wishes to acquire a well for domestic purposes, the bond provided by the person who drilled or operated the well will be released if the surface of the location is restored as required by board rules, and if said surface owner furnishes:

(a) proof of ownership of the surface of the land on which the well is located; and

(b) for actual beneficial water uses of 35 gallons or less per minute, not to exceed ten acre-feet per year, a copy of the Notice of Completion of Groundwater Development (Water Rights Form 602) filed with the Department of Natural Resources and Conservation (DNRC); or

(c) for actual beneficial water uses of more than 35 gallons per minute, or in excess of ten acre-feet per year, a copy of the Beneficial Water Use Permit (Water Rights Bureau Form 600) received from the DNRC; or

(d) for a domestic gas well, a written and signed inspection report from one of the board's field inspectors stating that the well is presently being beneficially used as a source of domestic natural gas; and

(e) for a domestic gas well:

(i) a federally insured certificate of deposit in the amount of \$5000 for a single well or in the amount of \$10,000 for more than one well; or

(ii) a real property bond in the amount of two times the amount of the required federally insured certificate of deposit.

(11) The real property bond required in (10)(e)(ii) must be:

(a) provided on a board-approved form; and

(b) accompanied by a certified real property appraisal and abstract of title which evidence unencumbered owner equity in an amount equal to or greater than the amount of the bond required.

(12) A domestic well must be plugged, abandoned, and restored in accordance with ARM 36.22.1301 through 36.22.1304, 36.22.1306, 36.22.1307, and 36.22.1309, or transferred to a bonded operator in accordance with (9), after the well ceases to be used for domestic purposes.

History: 82-11-111, MCA; IMP, 82-11-123, MCA; Eff. 12/31/72; AMD, 1977 MAR p. 549, Eff. 9/24/77; AMD, 1982, MAR p. 855, Eff. 4/30/82; AMD, 1982 MAR p. 1398, Eff. 7/16/82; AMD, 1990 MAR p. 305, Eff. 2/9/90; AMD, 1993 MAR p. 152, Eff. 7/1/93; AMD, 1998 MAR p. 482, Eff. 2/13/98; AMD, 1998 MAR p. 1745, Eff. 6/26/98; AMD, 2000 MAR p. 3542, Eff. 12/22/00; AMD, 2007 MAR p. 350, Eff. 3/23/07.